

NET METERING RIDER

I. AVAILABILITY

Available to residential or commercial members of the Cooperative which receive service from the Cooperative under otherwise standard applicable service tariffs and have an installed Eligible Net Metering Facility on the member's premise.

II. APPLICABILITY

Applicable to residential and commercial member-owned facilities which operate in parallel with the Cooperative's system and meet the following conditions:

1. For purposes of this tariff an Eligible Net Metering Facility is an electrical generating facility that complies with all of the following requirements:
 - a. located on member's premise and primarily intended to offset some or all of the member's energy usage at that location;
 - b. is fueled by solar, wind, hydroelectric, geothermal, biomass, fuel cell, or micro turbines that are entirely fueled by renewable resources;
 - c. has a nameplate capacity less than or equal to 25 kW for residential members or less than or equal to 300 kW for agricultural or commercial members;
 - d. is owned and operated by the member and is located on the member's premises;
 - e. is designed and installed to properly operate in parallel with the Cooperative's system without adversely affecting the operation of equipment and service of the Cooperative and its members and without presenting safety hazards to the Cooperative and member personnel;
 - f. any other requirements of LPSC Order No. R-33929 and Louisiana Net Metering Rules.
2. A member seeking to interconnect an Eligible Net Metering Facility to the Cooperative's system must submit to the Cooperative's designated personnel for review completed Sections 1, 2, 3, and 4 of Part I. Standard Information of the Standard Interconnection Agreement for Net Metering Facilities. The Cooperative will provide copies of all applicable forms upon request.
3. A complete Standard Interconnection Agreement for Net Metering Facilities between the Cooperative and the eligible net metering member must be executed by both the member and the Cooperative before the net metering facility may be interconnected with the Cooperative's system.
4. Member-owned generator equipment and installations must be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code and state and local codes. Member-owned generator equipment and installations shall comply with all applicable safety and performance standards of the National Electrical Code, the Institute of Electrical and Electronic Engineers and accredited testing laboratories.
5. The eligible net metering member shall provide the Cooperative proof of qualified installation of the Net Metering Facility. Certifications by a licensed electrician shall constitute acceptable proof.
6. The eligible net metering member shall install, operate, and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation in parallel with the Cooperative's system.
7. The Cooperative may, at its own discretion, isolate any net metering facility if the Cooperative has reason to believe that continued installation with the Net Metering Facility creates or contributes to a system emergency. System emergencies causing discontinuance of interconnection shall be subject to verification at the Louisiana Public Service Commission's discretion.

NET METERING RIDER

III. TYPE OF SERVICE

Single-phase or three-phase, alternating current at 60 hertz at Cooperative's standard voltage of service.

IV. NET MONTHLY BILL

1. Prior to Cooperative Exceeding Net Metering Cap

For Cooperative net metering members receiving net metering service prior to the date of the Cooperative filing to the LPSC required by Section 5.02 (B) of the Louisiana Net Metering Rules claiming the Cooperative has exceeded the net metering generation cap:

- a. If the kilowatt-hours (kWh) supplied by the Cooperative exceed the kWh generated and exported to the Cooperative's system by the Net Metering Facility, the net metering member shall be billed for the net kWh supplied by the Cooperative in accordance with the rates and charges as identified in the Cooperative's standard rate schedule for service.
- b. If the kilowatt-hours (kWh) generated and exported to the Cooperative's system by the Net Metering Facility exceed the kWh supplied by the Cooperative (Excess Net Metered Energy), the net metering member shall be credited during the next billing period for the Excess Net Metered Energy (kWh).

2. Following Cooperative Exceeding Net Metering Cap

For Cooperative members applying for net metering service after the date of the Cooperative filing to the LPSC required by Section 5.02 (B) of the Louisiana Net Metering Rules claiming the Cooperative has exceeded the net metering generation cap:

- a. If the kilowatt-hours (kWh) supplied by the Cooperative exceed the kWh generated and exported to the Cooperative's system by the Net Metering Facility, the net metering member shall be billed for the net kWh supplied by the Cooperative in accordance with the rates and charges as identified in the Cooperative's standard rate schedule for service.
- b. If the kilowatt-hours (kWh) generated and exported to the Cooperative's system by the Net Metering Facility exceed the kWh supplied by the Cooperative (Excess Net Metered Energy), the net metering member shall be credited for the Excess Net Metered Energy at the Cooperative's Avoided Cost Rate.

V. FINAL MONTH CREDITS

For the final month in which the net metering member takes service from the Cooperative, the Cooperative shall issue a check to the net metering member for the balance of any credit due in excess of amounts owed by the member to the Cooperative. The payment for any remaining credits shall be at the Cooperative's Avoided Cost Rate in accordance with Section 204 (a),(c), and (e) of the LPSC's Avoided Cost Order dated February 27, 1998.

NET METERING RIDER

VI. METERING

The appropriate metering equipment shall be installed to accurately measure both the electricity supplied by the Cooperative to the net metering member and also to measure the electricity generated by the Eligible Net Metering Facility that is fed back to the Cooperative during each applicable billing cycle. The purchase cost of the metering equipment is the responsibility of the Cooperative. The cost of installation, testing and interconnection is the responsibility of the net metering member. The cost of any additional meter installations requested by the net metering member will also be the responsibility of the net metering member.

VII. ADDITIONAL CHARGES

In addition to the charges under the standard tariff and the net metering credits, the Cooperative may assess the member a one-time or monthly customer charge for installation costs, testing costs, interconnection costs and additional meter installation in accordance with the LPSC's Louisiana Net Metering Rules.