

LARGE POWER INDUSTRIAL SERVICE (23)

I. AVAILABILITY

Service under this rate schedule is available to Members for all types of usage, subject to the Standard Terms and Conditions for Electric Service of the Cooperative. Service under this rate schedule is limited to load requirements greater than 700 kW but less than 5,000 kW.

II. TYPE OF SERVICE

Three phase, 60 cycles, at available secondary voltages. Individual motors having a rated capacity in excess of 10 h.p. shall be three-phase, unless otherwise approved by the Cooperative.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the Member. The Member is responsible for adequate overcurrent protection for all motors.

IV. MONTHLY RATE

Demand Charge: \$7.00 per kW of Billing Demand

Energy Charge: \$0.02089 per kWh for all kWh used

V. DETERMINATION OF BILLING DEMAND

1. The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the five (5) most recent summer months including the then current billing month, as indicated or recorded by a demand meter and adjusted for power factor as described below. The summer months are defined as the months of May, June, July, August, and September for the purpose of determining the billing demand.

2. For new Members with no billing history, the billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, until such time as five (5) summer months, including the then current billing month, have elapsed.

3. The minimum billing demand shall be 700 kW.

BEAUREGARD ELECTRIC COOPERATIVE, INC.
LOUISIANA TARIFF
ISSUED: January 1, 2012
REVISION: Second
SCHEDULE LPI

SECTION II - RATE SCHEDULES
EFFECTIVE: January 1, 2012
CANCELING: Rate LPI (04/01/11)
AUTHORITY: LPSC Letter 12/01/11
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VI. POWER FACTOR ADJUSTMENT

The Member shall maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factor lower than 92% by increasing the measured demand 1% for each 1% by which the average power factor is less than 92% lagging.

VII. POWER COST ADJUSTMENT

The above energy charges shall be increased as determined under the Power Cost Adjustment Clause PCA-BE.

VIII. FACILITIES CHARGE

The Cooperative may require a Facilities Charge based upon a load's operating characteristics and/or the amount of investment required to provide service. Such Facilities Charge shall be in addition to all other charges specified in this rate schedule. The Facilities Charge shall be agreed upon between the Cooperative and the Member based upon the cost of facilities and the anticipated annual charges required. Such agreement shall be in writing and made part of the electric service agreement.

IX. MINIMUM MONTHLY CHARGE

The minimum monthly charge for service under this rate schedule, exclusive of any applicable power cost adjustment charges or facilities charges, shall be the highest of the following:

1. As specified in a contract for service.
2. A charge of \$0.75 per kVA of installed transformer capacity.
3. The actual demand charge as set forth above.

X. USE OF SERVICE

Electric service furnished under this rate shall not be used by the Member as standby, auxiliary, or supplemental service to engines or other prime movers, or to any other source of power. Member shall not resell any power purchased under this rate.

XI. TERMS OF PAYMENT

The above rates are net, the gross rate being 5% higher on the bill. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.

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XII. CONTINUITY OF SERVICE

While the Cooperative makes every effort to maintain service, it does not guarantee a continuous, uninterrupted flow of electric service.

XIII. QUALITY OF SERVICE

The Cooperative ascribes to provide the highest quality of electric service; however, conditions beyond its control (weather, accidental line damage, etc.) at times create voltage fluctuations and other service abnormalities. The Member is responsible for protection of the Member's equipment from damages caused by such conditions.

XIV. CONDITIONS OF SERVICE

All wiring, pole lines, and other electrical equipment on the Member's side of the metering point shall be considered the distribution system of the Member to be furnished and maintained by the Member.

XV. TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the Standard Terms and Conditions for Electric Service of the Cooperative.

XVI. ENVIRONMENTAL COST ADJUSTMENT

The above energy charges shall be increased as determined under the Environmental Cost Adjustment Clause ECA-BE.